



Greener Green Energy Technologies: Reducing Environmental Impacts in Solar Modules

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Carbon Budget

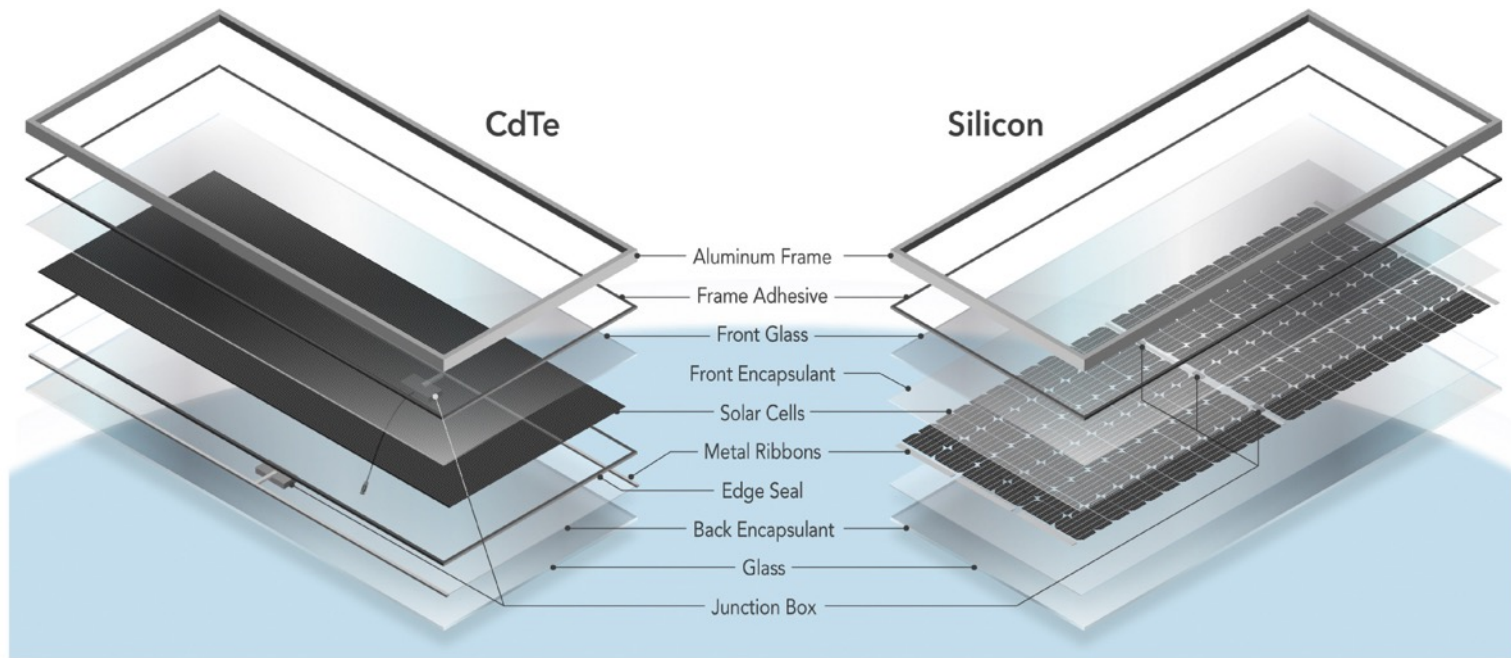
- COP26 and Paris Accords aim to limit temperature rise to 2°C and hopefully 1.5°C
- IPCC Carbon budget to reach the goals
 - 300-900 GtCO₂e (17%-83% confidence).
- Government aims to reduce CO₂e emissions 50% by 2030^[1]

Approximate global warming relative to 1850–1900 until temperature limit (°C)	Estimated remaining carbon budgets from the beginning of 2020 (GtCO ₂ e). Likelihood of limiting global warming to temperature limit		
	17%	50%	83%
1.5 °C	900	500	300
2.0 °C	2300	1350	900

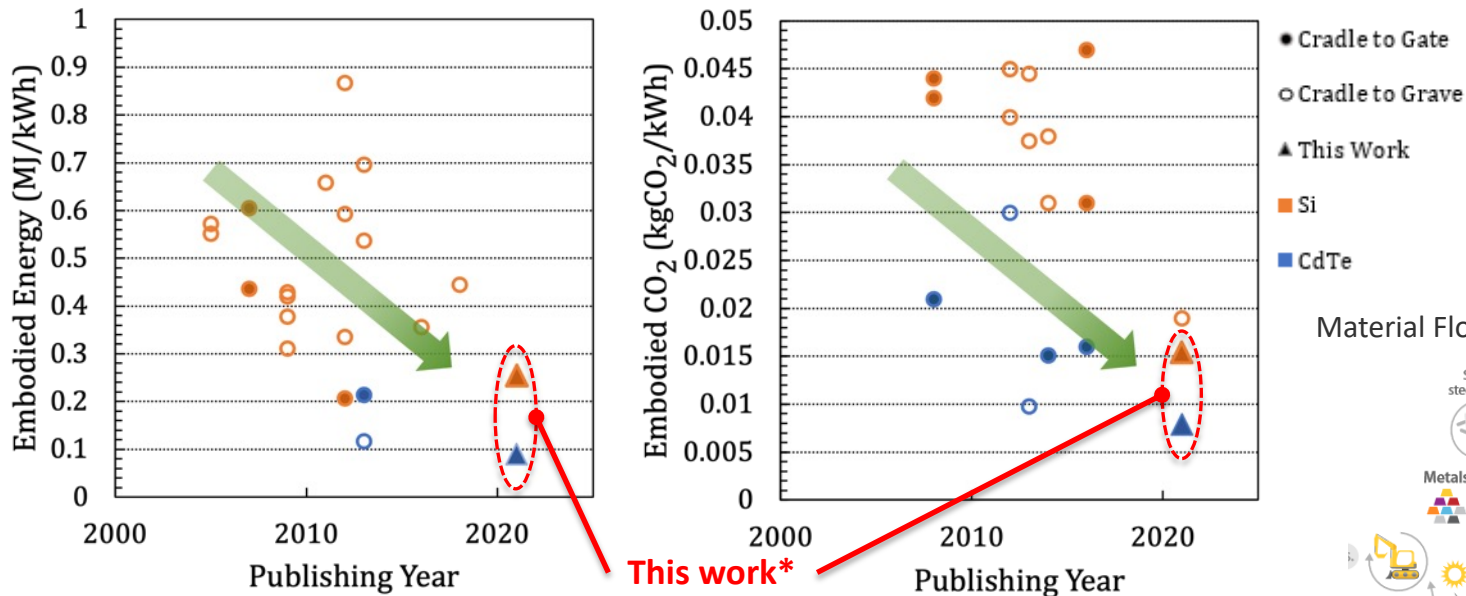
Higher or lower reductions in accompanying non-CO₂ emissions can increase or decrease the values by 220 GtCO₂e or more

Si and CdTe as “Model” Cases

- Consulting experts determined current state of art “recipes”



Methodology



*Values for “this work” are cradle-to-gate based on the US energy grid averages

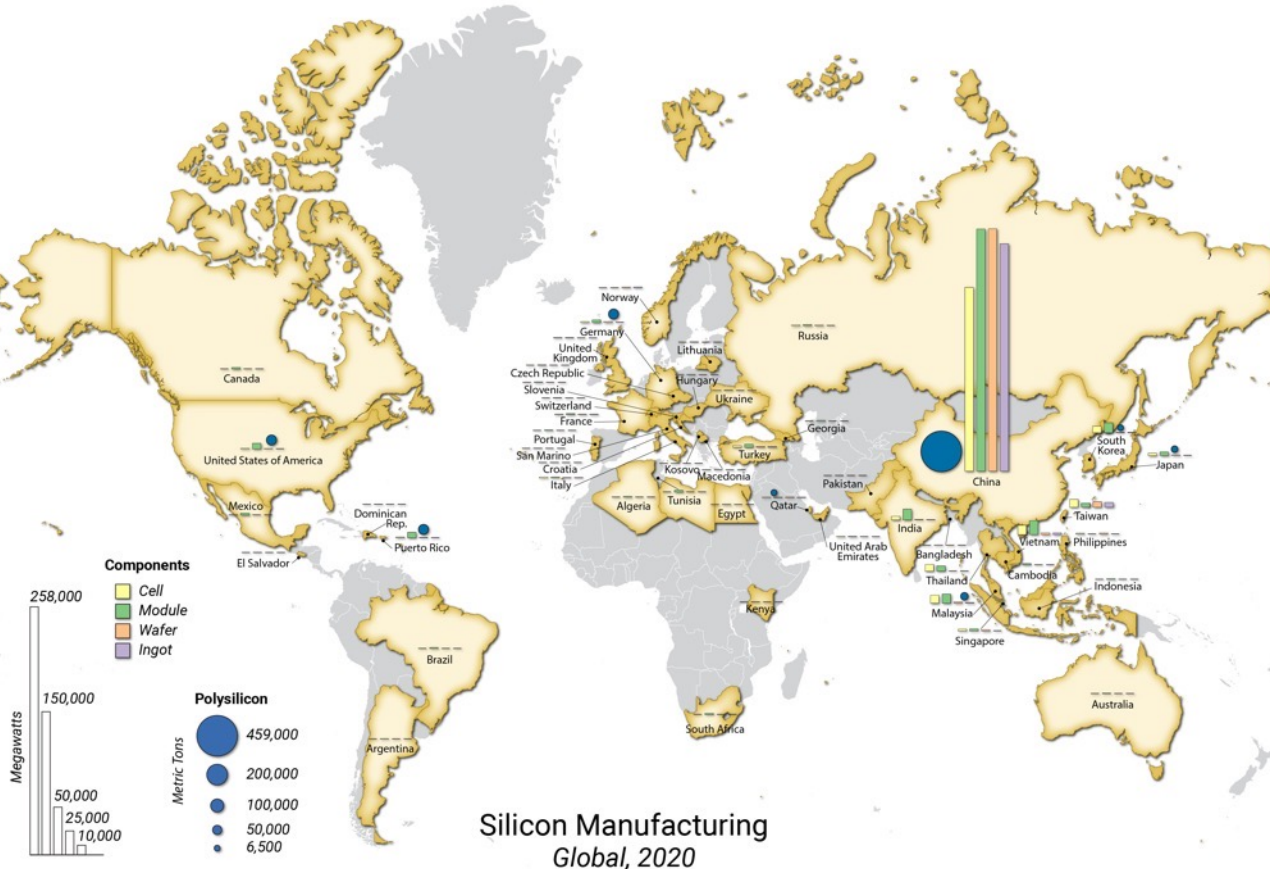
Material Flows through Industry Tool (MFI)



Illustration by Alfred Hicks, NREL, Photo 63619

Si and CdTe as “Model” Cases

- Silicon based solar cells are most dominant, 90%+ of global market. [1]



Majority of Si manufacturing in China

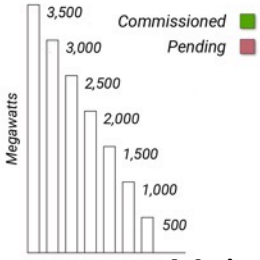
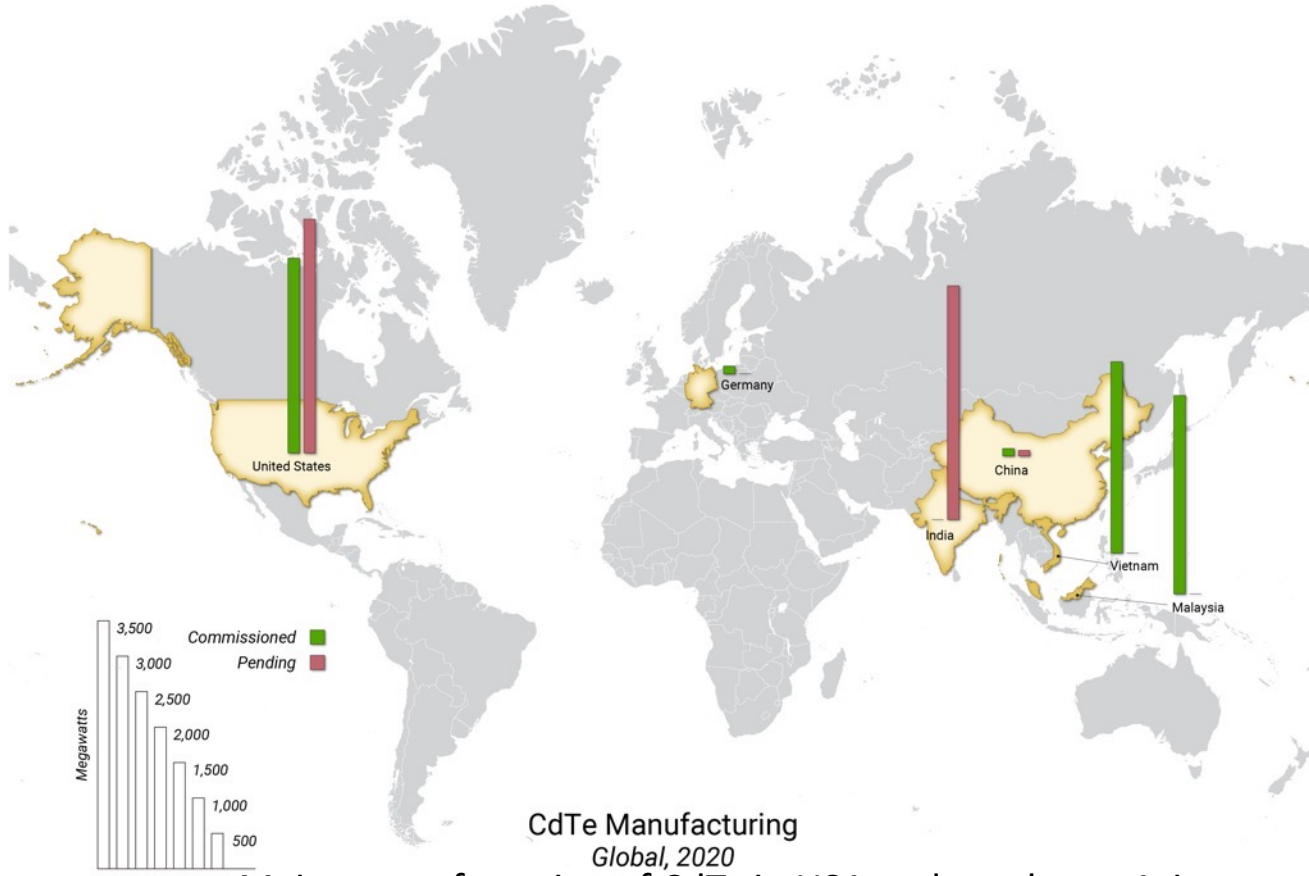
[1] Photovoltaic Manufacturer Shipments: Capacity, Price and Revenues 2020/2021 (SPV Market Research, 2021).

[2] Construction cost data for electric generators installed in 2019 (July 14, 2021). EIA. <https://www.eia.gov/electricity/generatorcosts/>.

[3] Hope M. Wikoff, Samantha B. Reese, Matthew O. Reese, Embodied energy and carbon from the manufacture of cadmium telluride and silicon photovoltaics, Joule, 2022, ISSN 2542-4351, <https://doi.org/10.1016/j.joule.2022.06.006>.

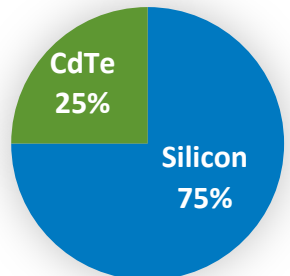
Si and CdTe as “Model” Cases

- Silicon based solar cells are most dominant, 90%+ of global market. [1]
- CdTe is 40% of the U.S. axis-based tracking market, and ~25% of cumulative U.S. installations >1 MW. [2]



Major manufacturing of CdTe in USA and southeast Asia.

US Installations >1MW



[1] Photovoltaic Manufacturer Shipments: Capacity, Price and Revenues 2020/2021 (SPV Market Research, 2021).

[2] Construction cost data for electric generators installed in 2019 (July 14, 2021). EIA. <https://www.eia.gov/electricity/generatorcosts/>.

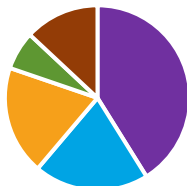
[3] Hope M. Wikoff, Samantha B. Reese, Matthew O. Reese, Embodied energy and carbon from the manufacture of cadmium telluride and silicon photovoltaics, Joule, 2022, ISSN 2542-4351, <https://doi.org/10.1016/j.joule.2022.06.006>.

2020 Grid Mixes

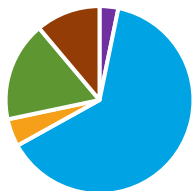
European Union
(2020)



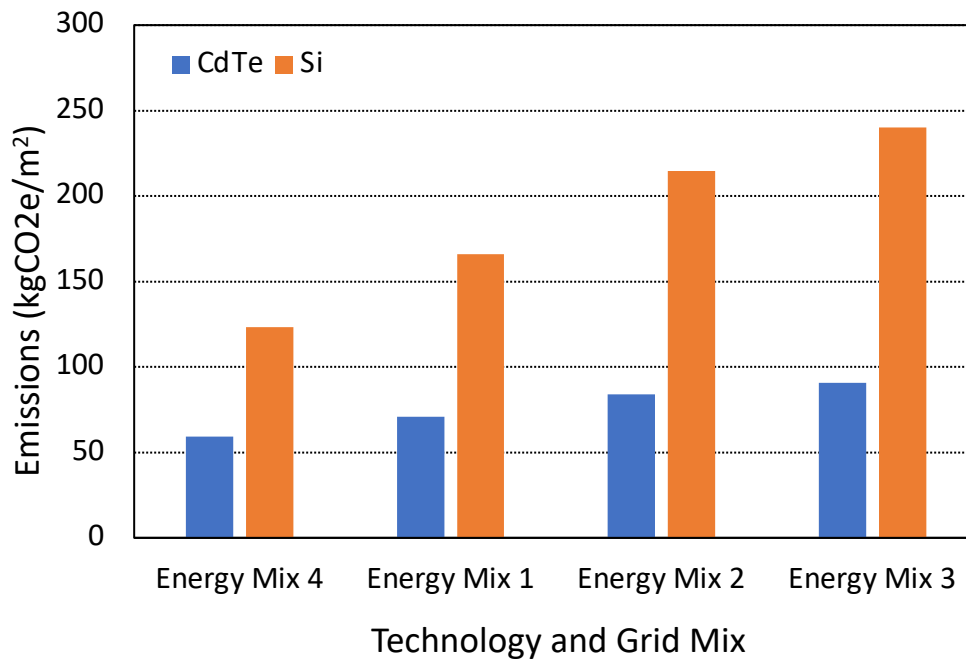
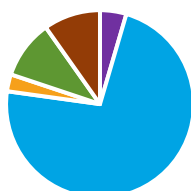
USA (2020)



China (2020)

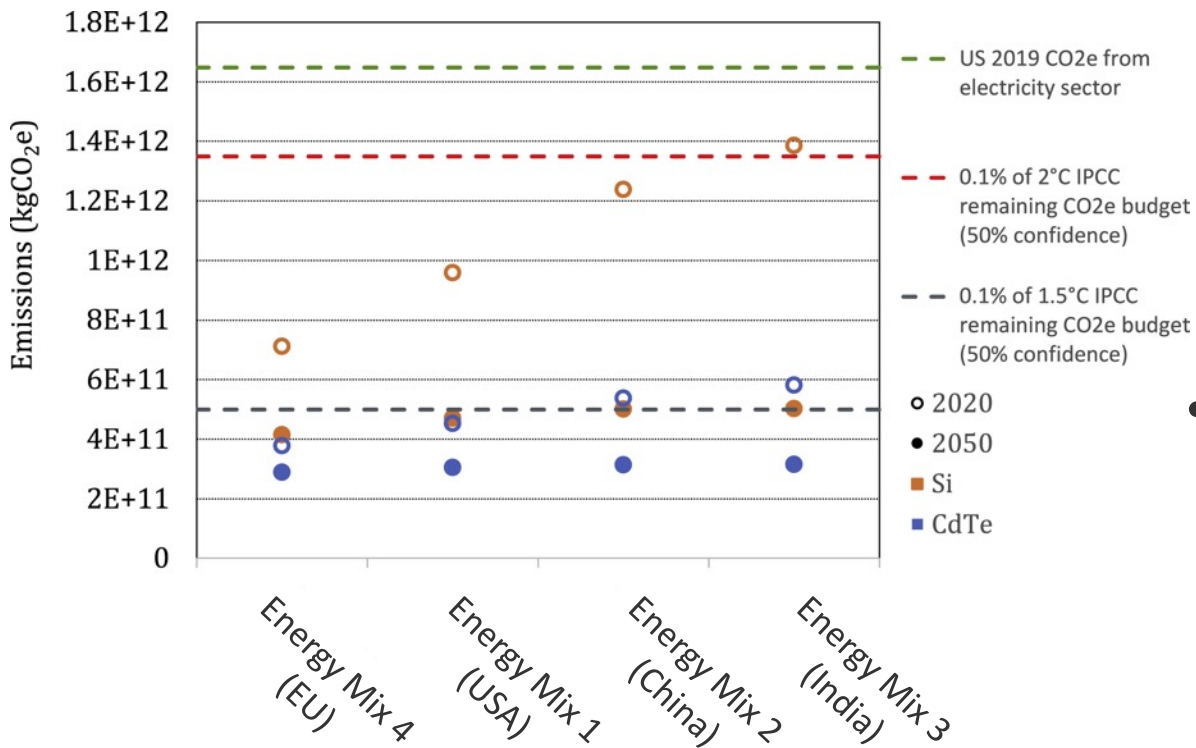


India (2020)



- CdTe ~2X lower than Si (same mix)
- Mix can change by amount by ~2X

Embodied Carbon for 1 TW



- Each energy mix has ~25% difference as you step up

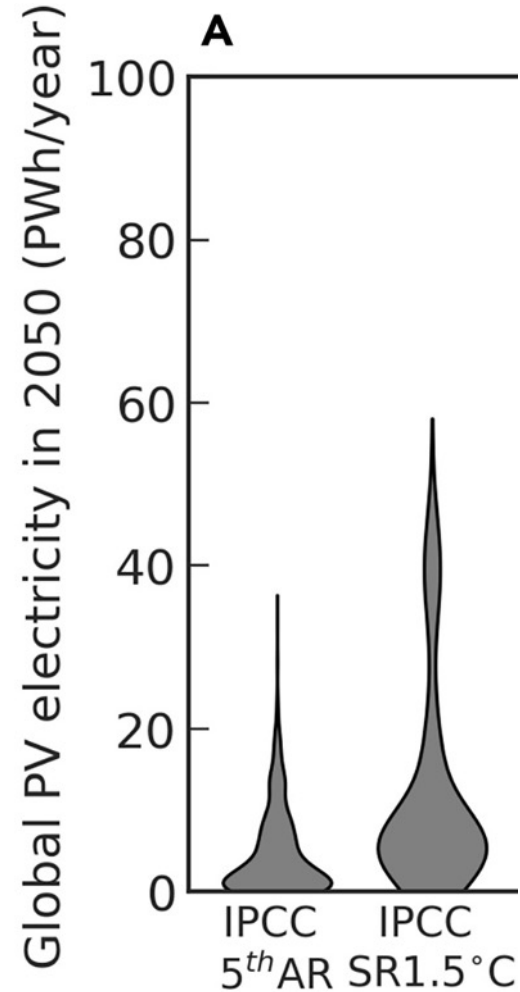
US manufactured CdTe vs China manufactured SI mitigates over 786Mt CO₂e

[1] Hope M. Wikoff, Samantha B. Reese, Matthew O. Reese, Embodied energy and carbon from the manufacture of cadmium telluride and silicon photovoltaics, Joule, 2022, ISSN 2542-4351, <https://doi.org/10.1016/j.joule.2022.06.006>.

Implications...

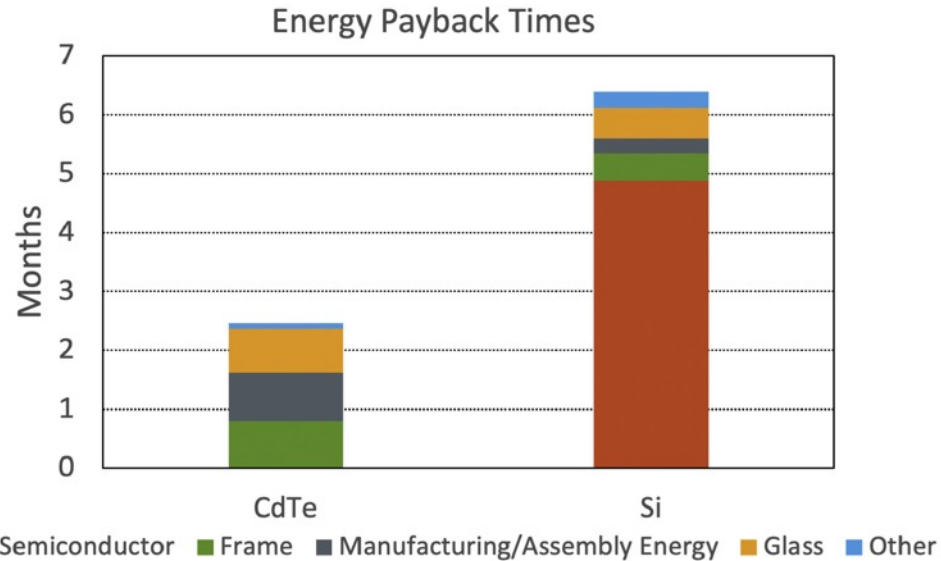
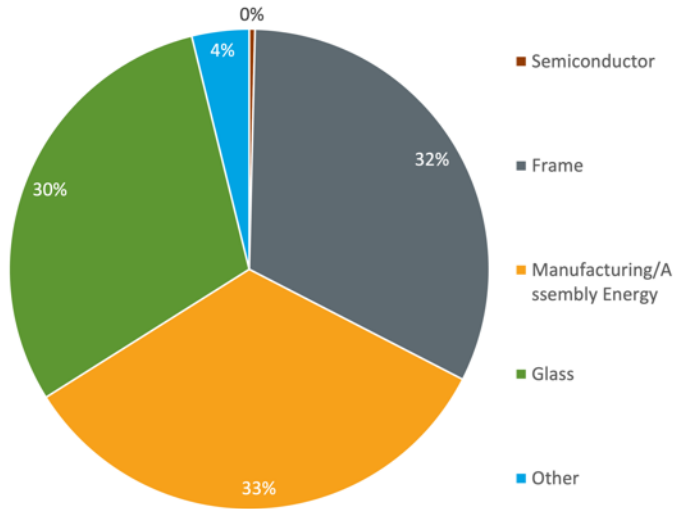
- Estimates of installed PV by 2050 vary (~7-70 TW)
- Assuming all Si PV produced on 2020 China grid*
 - ~2-17.5% of IPCC's 1.5°C **total remaining budget**
- Assuming all CdTe PV produced on 2020 US grid*
 - ~0.6-6.3% of IPCC's 1.5°C **total remaining budget**
- Emerging thin-film PV would be on par with CdTe

**Doesn't include racking, inverters, or other BOS*



Energy Payback Time

- CdTe contributed 0.3% of the material embodied energy
 - Silicon Contributes 76%!
 - CdTe is produced as a byproduct

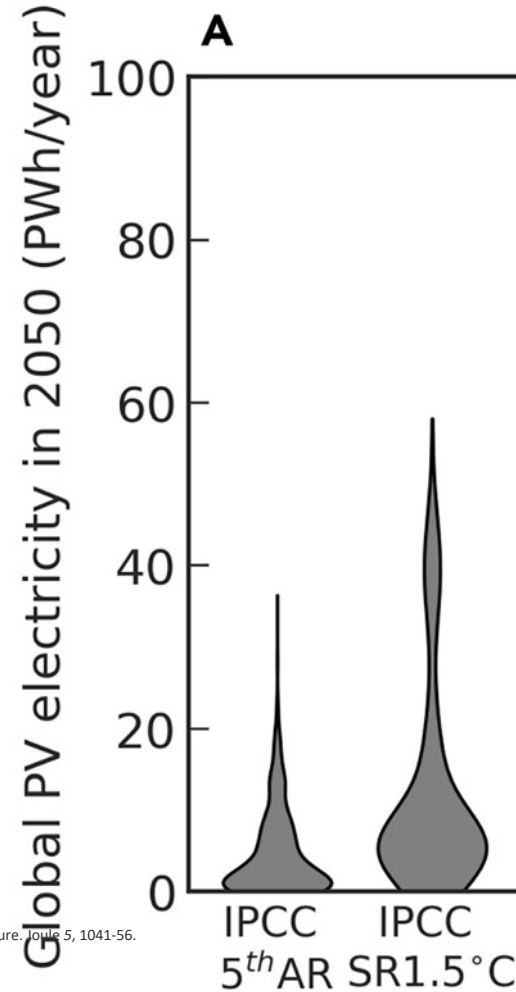


- Reduced Glass and Aluminum in silicon modules due to increased structural support from wafers

World Wide Industrial GHG Contributors

- In 2023 PV could contribute 2% of the World's industrial emissions

Source	% Industrial GHG Contribution Per Year
Ferrous and non ferrous metals	14.3%
Chemicals	10.1%
Cement*	8.8%
231 GW PV in 2023 (Assume SI & China 2020)	1.9%
57 TW PV in 2050, assuming 2TW a year (SI & China 2020)	16%



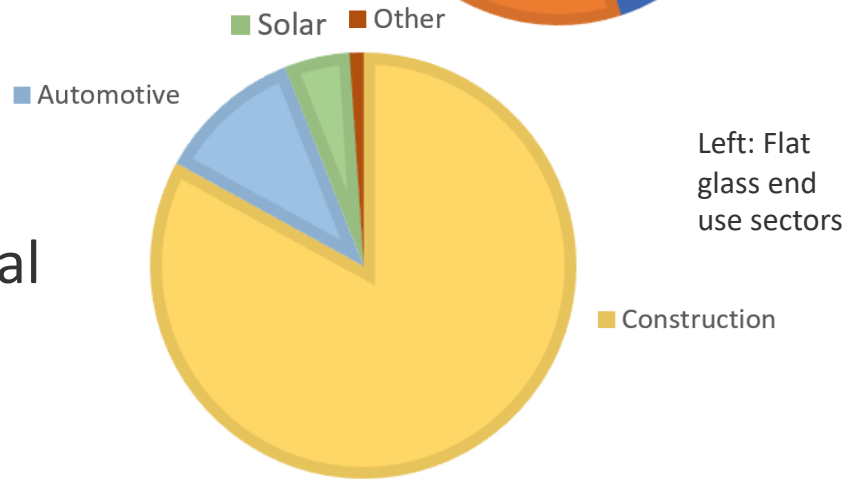
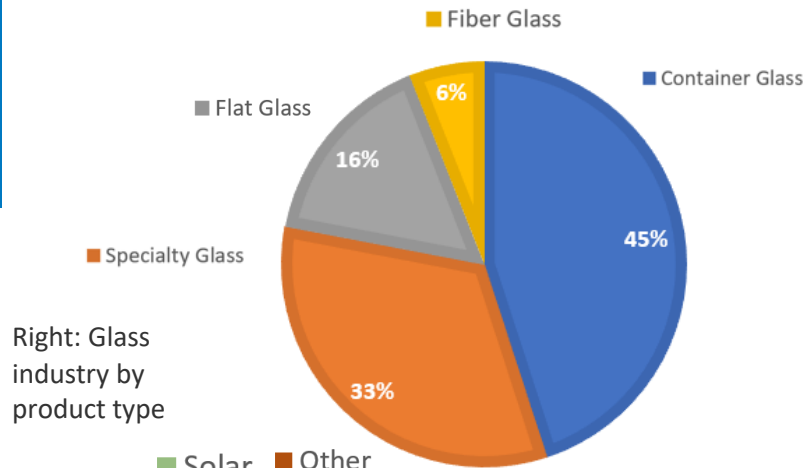
Takeaway

- Manufacturing location and technology choice can mean **3X** GHG difference
- PV manufacturing needs decarbonization
 - Frame
 - New material such as densified wood?
 - Glass
 - 52% of CdTe emissions [90 kgCO₂e]
 - 18% of Si [62.4 kgCO₂e]
 - Semiconductor
- Carbon tax could mean ~\$0.02-0.04/W difference for Si vs. CdTe manufactured in US



Solar Futures Projection

- More than 2.5 billion panels to reach Solar Futures(1TW in **USA** by 2035)
- 77 billion kilograms of glass required
- Nearly 17 years of the entire US flat glass industry to reach this goal
 - without construction, Automotive, and other Flat Glass Products



"Flat Glass Market." https://mms.businesswire.com/media/20170907006557/en/611046/5/Flat_Glass_Market.jpg?download=1 (accessed Jun. 29, 2023).

"Glass production global distribution by type 2018," Statista. <https://www.statista.com/statistics/1059469/distribution-of-glass-production-globally-by-type/> (accessed Jun. 29, 2023).

Carbon of Glass

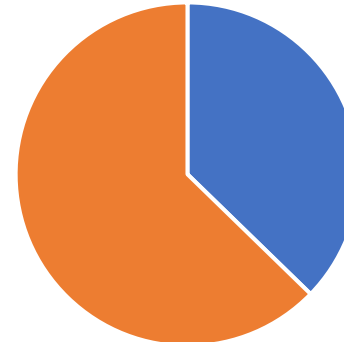


Process Emissions can be a significant part of Glass Manufacturing-which will not be impacted by grid renewable permeation

- CO2 evolution from chemical reactions can reach up to 36% of overall CO2 emissions, or **17%wt of input lost as CO₂** [1][2]
- Need for carbon capture will persist, unless entirely closed loop process is implemented

	%	Energy Type
Batching	4-5%	Electricity
Furnace	60-80%	90% Natural Gas
Forming	1%	Electricity
Annealing	>32%	Electricity or Natural Gas

Glass Emissions



■ Process Emissions ■ Combustion Emissions

A. Surgenor, C. Holcroft, P. Gill, and G. DeBrincat, "Building glass into the circular economy," *arup.com*, Sep. 2018. https://ukgbc.org/wp-content/uploads/2018/10/How-to-guide_Building-glass-into-CE.pdf (accessed Jun. 29, 2023).
 Office of Air and Radiation, "Technical Support Document for the Glass Manufacturing Sector," Jan. 2009, [Online]. Available: https://www.epa.gov/sites/default/files/2015-02/documents/tsd_glass_epa_1-22-09.pdf

Cullet Use

Alter Fritz, 2009 [[link](#)]



Positives

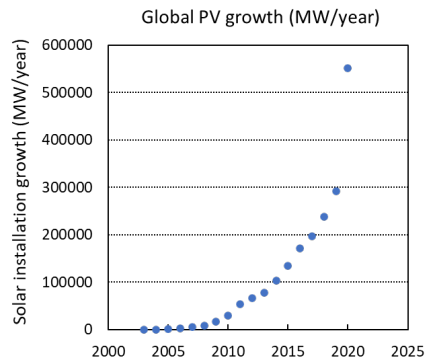
- Approximately 10% of input
 - saves 3% in overall energy [1]
 - 1.2 tons of raw material per ton of cullet [1]
- Due to chemistry no reaction energy required, only energy to melt, and lower melting point

Negatives

- quality issues (glass composition variability, contamination)
 - Transportation distance large impact on carbon savings [1]
- **Recycled glass flow too small for ramping solar glass demand**



Pascal Auricht, 2007 [[link](#)]



BNEF solar growth

M. Hestin, S. de Veron, and S. Burgos, "Economic study on recycling of building glass in Europe," Deloitte, Apr. 2016. Accessed: Mar. 09, 2022. [Online]. Available: <https://glassforeurope.com/wp-content/uploads/2018/04/Economic-study-on-recycling-of-building-glass-in-Europe-Deloitte.pdf>

J. Vallette, "Post Consumer Cullet in California." <https://healthybuilding.net/uploads/files/post-consumer-cullet-in-california.pdf> (accessed Jun. 29, 2023).

E. Vieitez, P. Eder, A. Villanueva, and H. Saveyn, "End-of-Waste Criteria for Glass Cullet: Technical Proposals," European Commission Joint Research Centre, Luxembourg, ISBN 978-92-79-23101-8, 2011. [Online]. Available: <https://publications.jrc.ec.europa.eu/repository/bitstream/JRC68281/jrc68281.pdf>

Thank you to a great
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Joule Hope M. Wikoff, Samantha B. Reese, Matthew O. Reese, Embodied energy and carbon from the manufacture of cadmium telluride and silicon photovoltaics, *Joule*, 2022, ISSN 2542-4351, <https://doi.org/10.1016/j.joule.2022.06.006>.

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